

**MONTHLY REPORT (WEB)**  
**ON**  
**Natural Gas Production, Availability and Consumption**  
**July 2025**



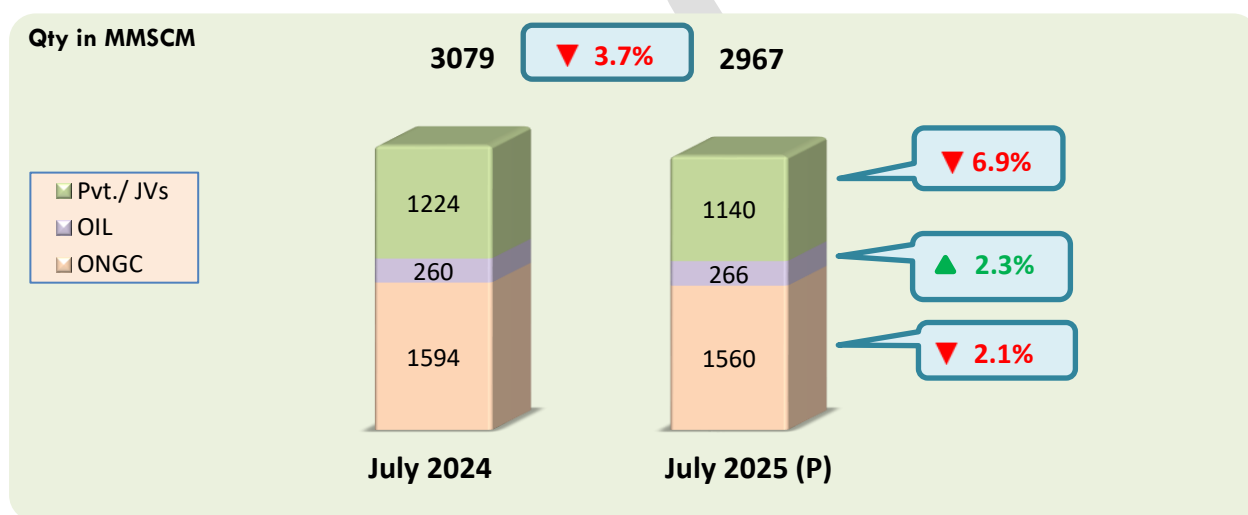
**पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ**  
**(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)**  
**Petroleum Planning & Analysis Cell**  
**(Ministry of Petroleum & Natural Gas)**

## Monthly Report on Natural gas production, availability and consumption – July 2025

### 1. Highlights of the report for the month of July 2025 are as follows:

- Gross Production of natural gas for the month of July 2025 (P) was 2967 MMSCM which was lower by 3.7% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of July 2025 (P) was 2946 MMSCM (lower by 20.15% over the corresponding month of the previous year).
- Natural Gas available for Sale during July 2025 (P) was 5430 MMSCM (P) (decrease of 13.12% over the corresponding month of the previous year).
- Total Gas Consumption Availability during July 2025 (P) was 5875 MMSCM (Provisional). Major consumers were Fertilizer (29%), City Gas Distribution (CGD) (23%), Power (12%), Refinery (7%) and Petrochemicals (5%).

### 2. Domestic Natural Gas Gross Production:

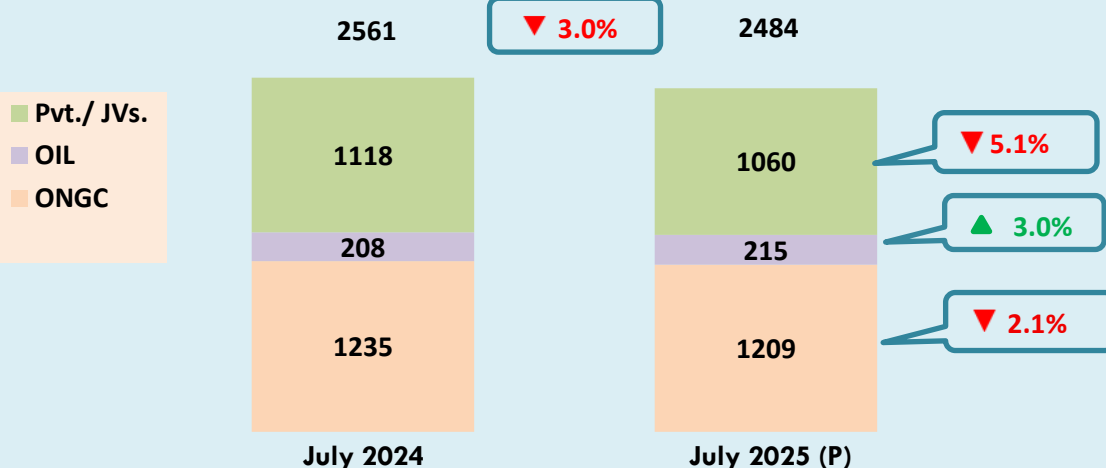


### 3. Domestic Natural Gas Net Production for Sale:

Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 84% of the gross production during July 2025.

Note: 1BCM=1000 MMSCM

Qty in MMSCM

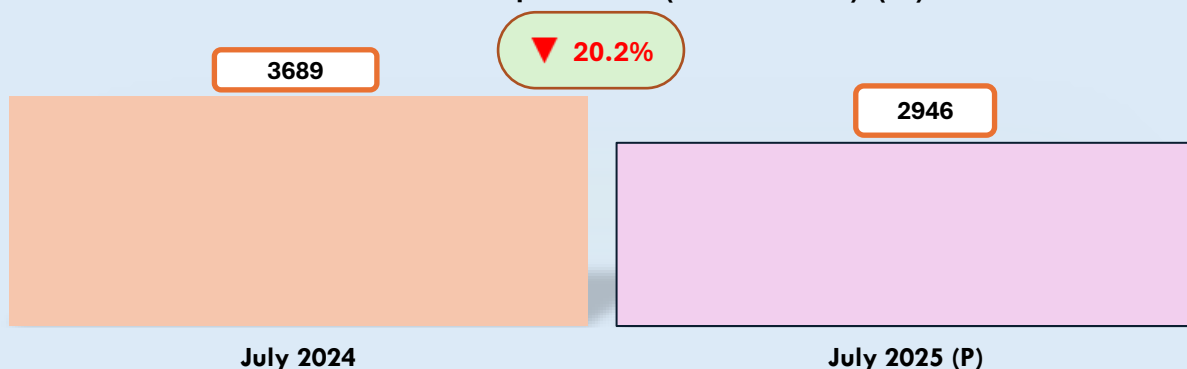


Totals may not tally due to rounding off

## 4. LNG imports:

Qty in MMSCM

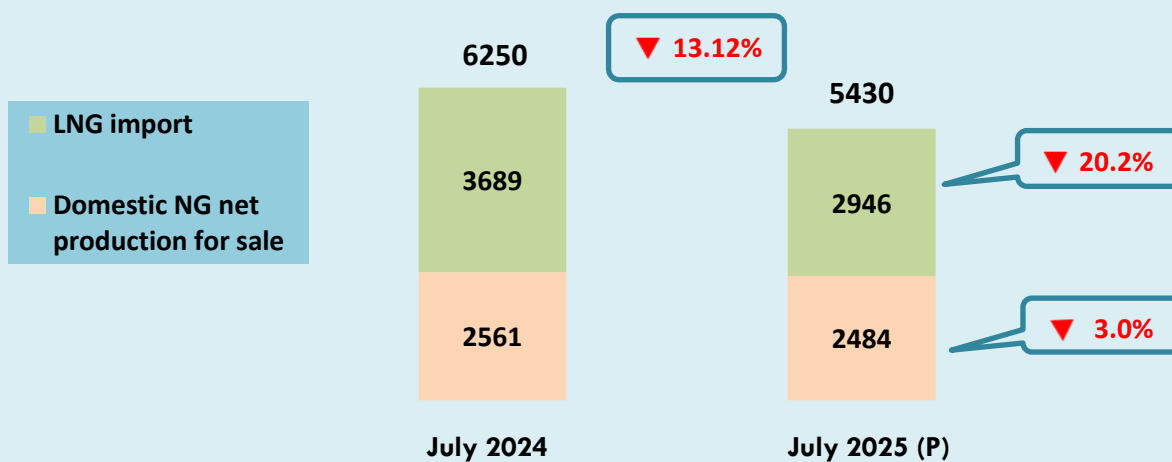
### Total LNG imported (MMSCM) (P)



Source: DGCIS data pro-rated for June'25 and July '25 month.

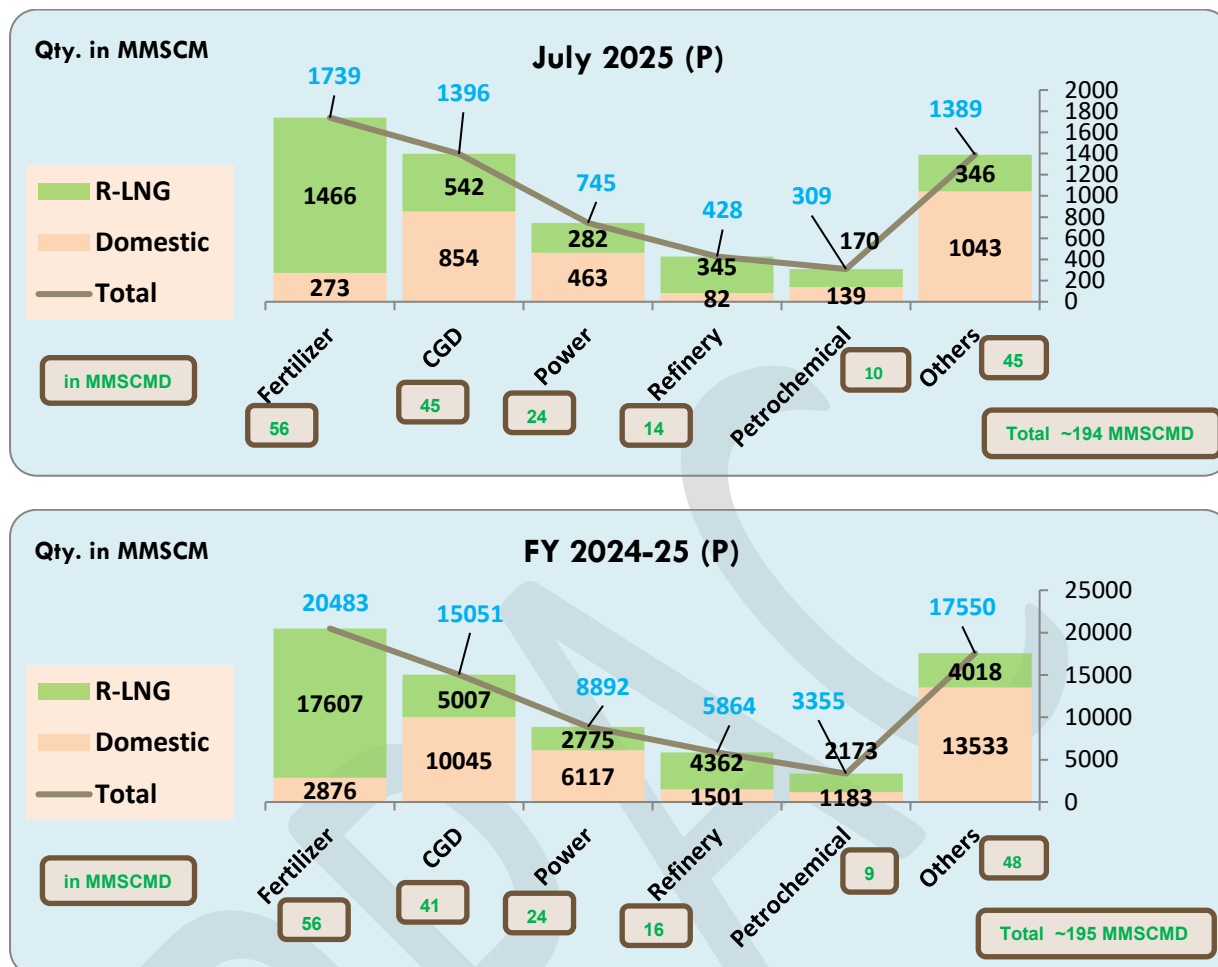
## 5. Total Natural Gas Available for Sale:

Qty in MMSCM



Totals may not tally due to rounding off

## 6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL (P) and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous ( for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

										(in MMSCM)	
Sector	April 24- July 24	April 25- July 25 (P)	Cumulative Growth %	Share: FY Apr 24 - July 24	Share: FY Apr 25 - July 25	Jul-24	Jul-25	Share: July-25	% age- YoY	Jun-25	% age- MoM
Fertilizer	6850	6343	-7.4%	27.5%	27.4%	1801	1739	29.0%	-3.5%	1663	4.5%
Power	4051	3150	-22.3%	16.2%	13.6%	729	745	12.4%	2.2%	775	-3.9%
CGD	4992	5325	6.7%	20.0%	23.0%	1261	1396	23.2%	10.7%	1312	6.4%
Refinery	2135	1670	-21.8%	8.6%	7.2%	516	428	7.1%	-17.2%	388	10.2%
Petrochem	984	1368	39.1%	3.9%	5.9%	283	309	5.1%	9.2%	384	-19.4%
Others	5920	5329	-10.0%	23.7%	23.0%	1530	1389	23.1%	-9.2%	1296	7.2%
<b>Total</b>	<b>24932</b>	<b>23185</b>	<b>-7.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>6120</b>	<b>6005</b>	<b>100.0%</b>	<b>-1.9%</b>	<b>5818</b>	<b>3.2%</b>

July-25 State Wise Natural Gas Sale\Consumption (P)*	
State/Offshore	Total (in MMSCMD )
ANDHRA PRADESH	4.994
ARUNACHAL PRADESH	0.120
ASSAM	7.061
BIHAR	2.472
CHHATTISGARH	0.008
DADRA & NAGAR HAVELI and DAMAN &	7.677
DELHI	0.597
GOA	1.256
GUJARAT	45.425
HARYANA	9.720
HIMACHAL PRADESH	0.034
JHARKHAND	2.488
KARNATAKA	3.058
KERALA	3.332
MADHYA PRADESH	6.673
MAHARASHTRA	27.168
ODISHA	0.774
PUDUCHERRY	0.277
PUNJAB	2.117
RAJASTHAN	11.064
TAMIL NADU	7.378
TELANGANA	1.872
TRIPURA	3.031
UTTAR PRADESH	32.422
UTTARAKHAND	1.232
WEST BENGAL	2.999
EASTERN OFFSHORE	0.028
GUJARAT OFFSHORE	0.016
WESTERN OFFSHORE	6.759
NOT ASSIGNED	1.670
<b>Grand Total</b>	<b>193.719</b>
<p>*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil &amp; Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums &amp; schools etc. as reported by Oil &amp; Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s.</p> <p>Subject to change (for further details visit <a href="https://ppac.gov.in/natural-gas/sectoral-consumption">https://ppac.gov.in/natural-gas/sectoral-consumption</a>).</p>	